

NATIONAL RURAL UTILITIES COOPERATIVE FINANCE CORPORATION FINANCIAL AND STATISTICAL REPORT				BORROWER NAME Ouachita Electr	
				BORROWER DESIGNATION AR027	
				ENDING DATE 12/31/2016	

PART E. CHANGES IN UTILITY PLANT						
	PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1	Distribution Plant Subtotal	56,989,681	2,315,048	620,927	0	58,683,802
2	General Plant Subtotal	5,482,332	1,027,099	660,535	0	5,848,895
3	Headquarters Plant	1,908,052	31,116	0	0	1,939,168
4	Intangibles	0	0	0	0	0
5	Transmission Plant Subtotal	2,170,893	1,664,274	116,141	0	3,719,025
6	Regional Transmission and Market Operation Plant	0	0	0	0	0
7	Production Plant - Steam	0	0	0	0	0
8	Production Plant - Nuclear	0	0	0	0	0
9	Production Plant - Hydro	0	0	0	0	0
10	Production Plant - Other	0	0	0	0	0
11	All Other Utility Plant	0	0	0	0	0
12	SUBTOTAL: (1 thru 11)	66,550,957	5,037,536	1,397,603	0	70,190,890
13	Construction Work in Progress	1,906,014	1,039,429			2,945,443
14	TOTAL UTILITY PLANT (12+13)	68,456,972	6,076,965	1,397,603	0	73,136,333

CFC NO LONGER REQUIRES SECTIONS "F", "G", AND "N" DATA
Those sections refer to data on "Analysis of Accumulated Provision for Depreciation" (F),
"Materials and Supplies" (G), "Annual Meeting and Board Data" (N), and "Conservation Data" (P).

PART H. SERVICE INTERRUPTIONS						
	ITEM	Avg. Minutes per Consumer by Cause Power Supplier (a)	Avg. Minutes per Consumer by Cause Major Event (b)	Avg. Minutes per Consumer by Cause Planned (c)	Avg. Minutes per Consumer by Cause All Other (d)	TOTAL (e)
1.	Present Year	826.12	210.42	1.83	441.43	1,479.80
2.	Five-Year Average	791.14	87.95	1.81	354.86	1,235.76

PART I. EMPLOYEE - HOUR AND PAYROLL STATISTICS			
1. Number of Full Time Employees	37	4. Payroll - Expensed	2,093,845
2. Employee - Hours Worked - Regular Time	88,487	5. Payroll - Capitalized	383,981
3. Employee - Hours Worked - Overtime	3,045	6. Payroll - Other	380,325

PART J. PATRONAGE CAPITAL			PART K. DUE FROM CONSUMERS FOR ELECTRIC SERVICE	
ITEM	THIS YEAR (a)	CUMULATIVE (b)	1. Amount Due Over 60 Days:	
1. General Retirement	999,906	38,465,682		12,261
2. Special Retirements	0	0	2. Amount Written Off During Year:	14,883
3. Total Retirements (1+2)	999,906	38,465,682		
4. Cash Received from Retirement of Patronage Capital by Suppliers of Electric Power	530,920			
5. Cash Received from Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System	50,865			
6. Total Cash Received (4+5)	581,786			

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION
ARKANSAS 27, OUACHITA
BORROWER NAME AND ADDRESS
OUACHITA ELECTRIC COOPERATIVE CORPORATION
P.O. BOX 877
CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS **PERIOD ENDED**
Round all numbers to the nearest dollar. See REA bulletin 1717B-2

December 31, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

FINAL REPORT

Signature of Office Manager or Accountant

Date

Signature of Manager

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	22,969,998.26	22,144,973.62	22,969,998.26	1,793,138.44
2. Power Production Expense	-	-	-	-
3. Cost of Purchased Power	12,288,253.00	12,446,393.47	12,288,253.00	1,113,841.43
4. Transmission Expense	23,979.00	30,242.08	23,979.00	1,300.95
5. Distribution Expense - Operation	1,580,631.00	1,621,620.74	1,580,631.00	139,096.68
6. Distribution Expense - Maintenance	1,764,233.00	1,831,587.47	1,764,233.00	143,498.62
7. Consumer Accounts Expense	1,071,803.00	1,033,889.57	1,071,803.00	69,047.98
8. Customer Service and Informational Expense	21,165.00	21,700.24	21,165.00	1,867.37
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	1,834,925.00	1,995,131.72	1,834,925.00	198,447.69
11. Total Operation & Maintenance Expense (2 thru 10)	18,584,989.00	18,980,565.29	18,584,989.00	1,667,100.72
12. Depreciation & Amortization Expense	1,881,694.00	1,903,036.90	1,881,694.00	160,599.68
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	38,424.00	45,357.40	38,424.00	4,062.00
15. Interest on Long-Term Debt	1,296,517.00	1,431,961.13	1,296,517.00	148,232.19
16. Interest Charged to Construction (Credit)	-	-	-	-
17. Interest Expense - Other	2,325.00	7,577.65	2,325.00	708.73
18. Other Deductions	(18,589.00)	4,031.33	(18,589.00)	(2,007.69)
19. Total Cost of Electric Service (11 thru 18)	21,785,359.00	22,372,529.70	21,785,359.00	1,978,695.63
20. Patronage Capital & Operating Margins (1 minus 19)	1,184,639.26	(227,556.08)	1,184,639.26	(185,557.19)
21. Non Operating Margins - Interest	419,839.20	494,573.64	419,839.20	203,946.77
22. Allowance for Funds Used During Construction	-	-	-	-
23. Income (Loss) from Equity Investments	-	-	-	-
24. Non Operating Margins - Other	243,202.51	145,739.41	243,202.51	(20,148.88)
25. Generation & Transmission Capital Credits	-	-	-	-
26. Other Capital Credits & Patronage Dividends	195,577.30	326,221.41	195,577.30	-
27. Extraordinary Items	-	-	-	-
28. Patronage Capital or Margins (20 thru 27)	2,043,258.27	738,978.38	2,043,258.27	(1,759.30)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	106	98	5. Miles Transmission	60	60
2. Services Retired	31	24	6. Miles Distribution Overhead	1,542	1,540
3. Total Services In Place	13,287	13,366	7. Miles Distribution Underground	278	270
4. Idle Services (Exclude Seasonal)	4,283	4,462	8. Total Miles Energized (5+6+7)	1,880	1,870

FINAL REPORT

INSTRUCTIONS - See REA Bulletin 1717B-2

December 31, 2016

PART C. BALANCE SHEET

ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service	70,190,890.33	30. Memberships	101,990.00
2. Construction Work in Progress	2,945,442.75	31. Patronage Capital	40,902,497.04
3. Total Utility Plant (1+2)	73,136,333.08	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort	(28,175,747.67)	33. Operating Margins - Current Year	952,400.50
5. Net Utility Plant (3-4)	44,960,585.41	34. Non-Operating Margins	
6. Nonutility Property - Net	150,000.00	35. Other Margins & Equities	1,634,219.48
7. Investment in Subsidiary Companies	2,353,498.75	36. Total Margins & Equities (30 thru 35)	43,591,107.02
8. Invest. in Assoc. Org. - Patronage Capital	10,925,065.37	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org. - Other - General Funds	27,470.00	(Payments-Unapplied (\$ _____))	-
10. Invest in Assoc. Org. - Other - Nongeneral Funds	842,377.43	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	-	39. Long-Term Debt - Other - REA Guaranteed	-
12. Other Investments	5,124,918.57	40. Long-Term Debt - Other (Net)	34,635,351.43
13. Special Funds	-	41. Total Long-Term Debt (37 thru 40)	34,635,351.43
14. Total Other Property & Investments (6 thru 13)	19,423,330.12	42. Obligations Under Capital Leases	-
15. Cash-General Funds	3,719,727.02	43. Accumulated Operating Provisions	(1,225,231.84)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(1,225,231.84)
17. Special Deposits	1,237.00	45. Notes Payable	-
18. Temporary Investments	6,816,970.99	46. Accounts Payable	1,962,268.55
19. Notes Receivable - Net	666,430.60	47. Consumers Deposits	372,150.79
20. Accounts Receivable - Net Sales of Energy	1,882,409.60	48. Other Current & Accrued Liabilities	1,417,988.70
21. Accounts Receivable - Other (Net)	586,834.99	49. Total Current & Accrued Liabilities (45 thru 48)	3,752,408.04
22. Materials & Supplies - Electric and Other	1,099,126.84	50. Deferred Credits	71,923.32
23. Prepayments	121,179.53	51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets	20,635.86	52. Total Liabilities & Other Credits	80,825,557.97
25. Total Current & Accrued Assets (15 thru 24)	14,914,552.43	(36+41+44+49 thru 51)	
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
27. Other Deferred Debits	1,527,090.00	53. Balance Beginning of Year	3,697,314.42
28. Accumulated Deferred Income Taxes	-	54. Amounts Received This Year (Net)	794,538.65
25. Total Assets & Other Debits (5+14+25 thru 28)	80,825,557.96	55. Total Contributions-In-Aid-Of-Construction	4,491,853.07

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA		Borrower Designation					
FINANCIAL AND STATISTICAL REPORT		ARKANSAS 27, OUACHITA					
INSTRUCTIONS-See REA Bulletin 1717B-2		PERIOD ENDING December 31, 2016					REA USE ONLY
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	8,571
	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,828
	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	\$ 938,131
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830	833	839	834	831	829
	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,971
	c. Revenue	\$ 328,647	\$ 349,733	\$ 317,136	\$ 302,078	\$ 299,084	\$ 324,051
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17	17	17	17	17
	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537	6,662,133
	c. Revenue	\$ 519,438	\$ 533,745	\$ 489,332	\$ 503,223	\$ 450,878	\$ 582,631
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6	6	6	6	6
	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,087
	c. Revenue	\$ 3,038	\$ 3,088	\$ 3,095	\$ 3,130	\$ 3,027	\$ 3,145
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		\$ 1,856,277	\$ 1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,959
13. Other Electric Revenue		\$ 12,145	\$ 22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114	40,521	36,103	28,135	32,951	44,614

FINAL REPORT

USDA-REA					BORROWER DESIGNATION			
FINANCIAL AND STATISTICAL REPORT					ARKANSAS 27, OUACHITA			
FINAL REPORT					PERIOD ENDING			REA USE ONLY
INSTRUCTIONS-See REA Bulletin 1717B-2					December 31, 2016			
PART R. POWER REQUIREMENTS DATA BASE								
LINE ITEM NUMBER		JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
		(g)	(h)	(i)	(j)	(k)	(l)	(Columns a thru l)
1.	a.	8,569	8,577	8,569	8,566	8,596	8,586	8,570
	b.	10,098,345	10,749,161	9,857,438	7,567,060	6,461,159	8,551,380	96,678,892
	c.	\$ 1,199,952	\$ 1,259,978	\$ 1,111,683	\$ 879,709	797,299.33	\$ 999,945	\$ 11,442,531.12
2.	a.							
	b.							
	c.							
3.	a.							
	b.							
	c.							
		825	831	827	831	831	826	831
		3,197,327	3,644,745	3,447,058	3,126,179	3,037,888	2,679,857	36,865,234
		\$ 340,633	\$ 388,291	\$ 359,095	\$ 336,720	330,660.48	\$ 278,769	\$ 3,954,897.24
		17	17	17	17	17	17	17
		8,529,383	7,309,813	6,921,278	3,701,118	5,864,878	5,887,918	74,117,166
		\$ 715,448	\$ 630,799	\$ 563,469	\$ 539,188	512,500.97	\$ 502,139	\$ 6,542,791.55
		6	6	6	6	6	6	6
		27,222	27,255	24,604	24,556	24,447	24,393	323,681
		\$ 3,201	\$ 3,185	\$ 2,832	\$ 2,825	2,931.21	\$ 2,904	\$ 36,402.07
7.								
	b.							
	c.							
8.	a.							
	b.							
	c.							
9.	a.							
	b.							
	c.							
10.		9,417	9,431	9,419	9,420	9,450	9,435	9,423
11.		21,852,277	21,730,974	20,250,378	14,418,913	15,388,372	17,143,548	207,984,973
12.		\$ 2,259,235	\$ 2,282,252	\$ 2,037,079	\$ 1,758,442	\$ 1,643,392	\$ 1,783,757	\$ 21,976,621.98
13.		\$ 11,425	\$ 17,185	\$ 17,971	\$ 17,321	\$ 12,191	\$ 9,382	\$ 168,351.64
14.		11,882	13,500	15,607	11,466	17,351	14,548	175,411
15.		23,739,923	22,815,872	20,014,062	16,349,218	16,091,932	20,069,940	226,396,833
16.								
17.		\$ 1,183,038	\$ 1,150,742	\$ 1,036,963	\$ 962,318	\$ 912,454	\$ 1,113,841	\$ 12,446,393.47
18.								
19.		40,717	44,731	39,567	38,851	29,224	44,134	38,471.83

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USDA-REA	BORROWER DESIGNATION
	ARKANSAS 27, OUACHITA
	BORROWER NAME AND ADDRESS
	OUACHITA ELECTRIC COOPERATIVE CORPORATION
FINANCIAL AND STATISTICAL REPORT	P.O. BOX 877
	CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED
Round all numbers to the nearest dollar. See REA bulletin 1717B-2 **November 30, 2016**

CERTIFICATION
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant _____ Date _____

Signature of Manager _____ Date _____

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	21,130,359	20,351,835	22,969,998	1,655,583
2. Power Production Expense	-	-	-	-
3. Cost of Purchased Power	11,301,443	11,332,552	12,288,253	912,454
4. Transmission Expense	22,988	28,941	23,979	2,112
5. Distribution Expense - Operation	1,477,012	1,482,524	1,580,631	138,648
6. Distribution Expense - Maintenance	1,615,391	1,688,089	1,764,233	111,970
7. Consumer Accounts Expense	964,384	964,842	1,071,803	96,608
8. Customer Service and Informational Expense	19,276	19,833	21,165	1,872
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	1,688,274	1,796,684	1,834,925	147,570
11. Total Operation & Maintenance Expense (2 thru 10)	17,088,769	17,313,465	18,584,989	1,411,233
12. Depreciation & Amortization Expense	1,725,294	1,742,437	1,881,694	160,166
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	35,742	41,295	38,424	4,082
15. Interest on Long-Term Debt	1,206,517	1,283,729	1,296,517	85,335
16. Interest Charged to Construction (Credit)	-	-	-	-
17. Interest Expense - Other	2,131	6,869	2,325	712
18. Other Deductions	(15,210)	6,039	(18,589)	(3,380)
19. Total Cost of Electric Service (11 thru 18)	20,043,243	20,393,834	21,785,359	1,658,148
20. Patronage Capital & Operating Margins (1 minus 19)	1,087,116	(41,999)	1,184,639	(2,565)
21. Non Operating Margins - Interest	233,140	290,627	419,839	17,921
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	235,771	165,888	243,203	10,841
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	195,577	326,221	195,577	-
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	1,751,603	740,738	2,043,258	26,198

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	106	98	5. Miles Transmission	60	60
2. Services Retired	31	24	6. Miles Distribution Overhead	1,542	1,541
3. Total Services In Place	13,287	13,366	7. Miles Distribution Underground	278	271
4. Idle Services (Exclude Seasonal)	4,283	4,462	8. Total Miles Energized (5+6+7)	1,880	1,872

INSTRUCTIONS - See REA Bulletin 1717B-2

November 30, 2016

PART C. BALANCE SHEET**ASSETS AND OTHER DEBITS****LIABILITIES AND OTHER CREDITS**

1. Total Utility Plant in Service	68,396,097	30. Memberships	102,060
2. Construction Work in Progress	4,351,558	31. Patronage Capital	40,902,497
3. Total Utility Plant (1+2)	72,747,655	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort	(28,232,842)	33. Operating Margins - Current Year	954,160
5. Net Utility Plant (3-4)	44,514,813	34. Non-Operating Margins	-
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,633,916
7. Investment in Subsidiary Companies	353,308	36. Total Margins & Equities (30 thru 35)	43,592,633
8. Invest. in Assoc. Org. - Patronage Capital	11,462,897	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org. - Other - General Funds	27,470	(Payments-Unapplied (\$ _____))	-
10. Invest in Assoc. Org. - Other - Nongeneral Funds	842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	-	39. Long-Term Debt - Other - REA Guaranteed	-
12. Other Investments	5,212,821	40. Long-Term Debt - Other (Net)	28,860,483
13. Special Funds	-	41. Total Long-Term Debt (37 thru 40)	28,860,483
14. Total Other Property & Investments (6 thru 13)	18,048,873	42. Obligations Under Capital Leases	-
15. Cash-General Funds	4,065,490	43. Accumulated Operating Provisions	(1,223,134)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(1,223,134)
17. Special Deposits	1,237	45. Notes Payable	-
18. Temporary Investments	3,180,654	46. Accounts Payable	1,782,121
19. Notes Receivable - Net	675,534	47. Consumers Deposits	373,266
20. Accounts Receivable - Net Sales of Energy	1,738,073	48. Other Current & Accrued Liabilities	2,325,656
21. Accounts Receivable - Other (Net)	686,821	49. Total Current & Accrued Liabilities (45 thru 48)	4,481,044
22. Materials & Supplies - Electric and Other	1,114,354	50. Deferred Credits	75,741
23. Prepayments	246,442	51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets	17,506	52. Total Liabilities & Other Credits	75,786,767
25. Total Current & Accrued Assets (15 thru 24)	11,726,111	(36+41+44+49 thru 51)	
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
27. Other Deferred Debits	1,496,970	53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	-	54. Amounts Received This Year (Net)	798,533
25. Total Assets & Other Debits (5+14+25 thru 28)	75,786,767	55. Total Contributions-In-Aid-Of-Construction	4,495,847

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		ARKANSAS 27, OUACHITA					
INSTRUCTIONS-See REA Bulletin 1717B-2		PERIOD ENDING				REA USE ONLY	
		November 30, 2016					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	8,571
	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,828
	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	\$ 938,131
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830	833	839	834	831	829
	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,971
	c. Revenue	\$ 328,647	349,733	\$ 317,136	\$ 302,078	\$ 299,084	\$ 324,051
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17	17	17	17	17
	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537	6,662,133
	c. Revenue	\$ 519,438	533,745	\$ 489,332	\$ 503,223	\$ 450,878	\$ 582,631
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6	6	6	6	6
	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,087
	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130	\$ 3,027	\$ 3,145
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,959
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114	40,521	36,103	28,135	32,951	44,614

USDA-REA				BORROWER DESIGNATION				
FINANCIAL AND STATISTICAL REPORT				ARKANSAS 27, OUACHITA				
INSTRUCTIONS-See REA Bulletin 1717B-2				PERIOD ENDING		REA USE ONLY		
				November 30, 2016				
PART R. POWER REQUIREMENTS DATA BASE								
LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Columns a thru l)
1.	a.	8,569	8,577	8,569	8,566	8,596		8,568
	b.	10,098,345	10,749,161	9,857,438	7,567,060	6,461,159		88,127,512
	c.	\$ 1,199,952	\$ 1,259,978	\$ 1,111,683	\$ 879,709	797,299.33		10,442,586.29
2.	a.							
	b.							
	c.							
3.	a.							
	b.							
	c.							
		825	831	827	831	831		831
		3,197,327	3,644,745	3,447,058	3,126,179	3,037,888		34,185,377
		\$ 340,633	\$ 388,291	\$ 359,095	\$ 336,720	330,660.48		\$ 3,676,128.14
		17	17	17	17	17		17
		8,529,383	7,309,813	6,921,278	3,701,118	5,864,878		68,229,248
		\$ 715,448	\$ 630,799	\$ 563,469	\$ 539,188	512,500.97		\$ 6,040,653.05
		6	6	6	6	6		6
		27,222	27,255	24,604	24,556	24,447		299,288
		\$ 3,201	\$ 3,185	\$ 2,832	\$ 2,825	2,931.21		\$ 33,497.78
7.	a.							
	b.							
	c.							
8.	a.							
	b.							
	c.							
9.	a.							
	b.							
	c.							
10.		9,417	9,431	9,419	9,420	9,450	-	9,422
11.		21,852,277	21,730,974	20,250,378	14,418,913	15,388,372	-	190,841,425
12.		\$ 2,259,235	\$ 2,282,252	\$ 2,037,079	\$ 1,758,442	1,643,391.99	\$ -	\$ 20,192,865
13.		\$ 11,425	\$ 17,185	\$ 17,971	\$ 17,321	12,191.10		\$ 158,970
14.		11,882	13,500	15,607	11,466	17,351		160,863
15.		23,739,923	22,815,872	20,014,062	16,349,218	16,091,932		206,326,893
16.								
17.		\$ 1,183,038	\$ 1,150,742	\$ 1,036,963	\$ 962,318	\$ 912,454		\$ 11,332,552
18.								
19.		40,717	44,731	39,567	38,851	29,224		37,957.09

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA	BORROWER DESIGNATION
	ARKANSAS 27, OUACHITA
	BORROWER NAME AND ADDRESS
	OUACHITA ELECTRIC COOPERATIVE CORPORATION
FINANCIAL AND STATISTICAL REPORT	P.O. BOX 877
	CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED
Round all numbers to the nearest dollar. See REA bulletin 1717B-2 **October 31, 2016**

CERTIFICATION
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant	Date
Signature of Manager	Date

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	19,441,478	18,696,252	22,969,998	1,775,762
2. Power Production Expense	-	-	-	-
3. Cost of Purchased Power	10,351,808	10,420,099	12,288,253	962,318
4. Transmission Expense	21,983	26,829	23,979	956
5. Distribution Expense - Operation	1,340,290	1,343,877	1,580,631	134,737
6. Distribution Expense - Maintenance	1,498,358	1,576,119	1,764,233	127,056
7. Consumer Accounts Expense	902,067	868,234	1,071,803	91,291
8. Customer Service and Informational Expense	17,377	17,961	21,165	1,882
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	1,537,107	1,649,114	1,834,925	160,242
11. Total Operation & Maintenance Expense (2 thru 10)	15,668,990	15,902,232	18,584,989	1,478,483
12. Depreciation & Amortization Expense	1,568,387	1,582,271	1,881,694	159,757
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	33,061	37,213	38,424	4,082
15. Interest on Long-Term Debt	1,057,905	1,198,394	1,296,517	110,000
16. Interest Charged to Construction (Credit)	-	-	-	-
17. Interest Expense - Other	1,934	6,157	2,325	723
18. Other Deductions	(14,166)	9,419	(18,589)	(1,977)
19. Total Cost of Electric Service (11 thru 18)	18,316,110	18,735,686	21,785,359	1,751,069
20. Patronage Capital & Operating Margins (1 minus 19)	1,125,368	(39,434)	1,184,639	24,694
21. Non Operating Margins - Interest	205,568	272,706	419,839	13,702
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	230,009	154,945	243,203	4,805
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	164,278	326,221	195,577	104,616
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	1,725,223	714,438	2,043,258	147,817

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	102	86	5. Miles Transmission	60	60
2. Services Retired	28	22	6. Miles Distribution Overhead	1,542	1,540
3. Total Services In Place	13,286	13,356	7. Miles Distribution Underground	278	271
4. Idle Services (Exclude Seasonal)	4,272	4,435	8. Total Miles Energized (5+6+7)	1,880	1,871

INSTRUCTIONS - See REA Bulletin 1717B-2

October 31, 2016

PART C. BALANCE SHEET**ASSETS AND OTHER DEBITS****LIABILITIES AND OTHER CREDITS**

1. Total Utility Plant in Service	68,255,732	30. Memberships	102,190
2. Construction Work in Progress	3,478,961	31. Patronage Capital	41,902,371
3. Total Utility Plant (1+2)	71,734,693	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort	(28,097,203)	33. Operating Margins - Current Year	927,995
5. Net Utility Plant (3-4)	43,637,490	34. Non-Operating Margins	(103)
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,576,526
7. Investment in Subsidiary Companies	202,912	36. Total Margins & Equities (30 thru 35)	44,508,979
8. Invest. in Assoc. Org. - Patronage Capital	11,484,332	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org. - Other - General Funds	27,470	(Payments-Unapplied (\$ _____))	-
10. Invest in Assoc. Org. - Other - Nongeneral Funds	842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	-	39. Long-Term Debt - Other - REA Guaranteed	-
12. Other Investments	5,220,381	40. Long-Term Debt - Other (Net)	28,860,483
13. Special Funds	-	41. Total Long-Term Debt (37 thru 40)	28,860,483
14. Total Other Property & Investments (6 thru 13)	17,927,473	42. Obligations Under Capital Leases	-
15. Cash-General Funds	3,051,874	43. Accumulated Operating Provisions	(1,221,523)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(1,221,523)
17. Special Deposits	1,237	45. Notes Payable	-
18. Temporary Investments	4,063,931	46. Accounts Payable	1,173,029
19. Notes Receivable - Net	689,002	47. Consumers Deposits	377,175
20. Accounts Receivable - Net Sales of Energy	2,191,713	48. Other Current & Accrued Liabilities	1,459,001
21. Accounts Receivable - Other (Net)	715,450	49. Total Current & Accrued Liabilities (45 thru 48)	3,009,206
22. Materials & Supplies - Electric and Other	1,112,742	50. Deferred Credits	79,558
23. Prepayments	373,090	51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets	12,801	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	12,211,841	(36+41+44+49 thru 51)	75,236,703
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
27. Other Deferred Debits	1,459,899	53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	-	54. Amounts Received This Year (Net)	794,539
25. Total Assets & Other Debits (5+14+25 thru 28)	75,236,703	55. Total Contributions-In-Aid-Of-Construction	4,491,853

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		ARKANSAS 27, OUACHITA					
		PERIOD ENDING					REA USE ONLY
INSTRUCTIONS-See REA Bulletin 1717B-2		October 31, 2016					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	8,571
	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,828
	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	\$ 938,131
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830	833	839	834	831	829
	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,971
	c. Revenue	\$ 328,647	349,733	\$ 317,136	\$ 302,078	\$ 299,084	\$ 324,051
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17	17	17	17	17
	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537	6,662,133
	c. Revenue	\$ 519,438	533,745	\$ 489,332	\$ 503,223	\$ 450,878	\$ 582,631
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6	6	6	6	6
	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,087
	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130	\$ 3,027	\$ 3,145
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,959
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114	40,521	36,103	28,135	32,951	44,614

USDA-REA

BORROWER DESIGNATION

FINANCIAL AND STATISTICAL REPORT

ARKANSAS 27, OUACHITA

PERIOD ENDING

REA USE ONLY

INSTRUCTIONS-See REA Bulletin 1717B-2

October 31 2016

PART R. POWER REQUIREMENTS DATA BASE

LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Columns a thru l)
1.	a.	8,569	8,577	8,569	8,566			8,566
	b.	10,098,345	10,749,161	9,857,438	7,567,060			81,666,353
	c.	\$ 1,199,952	\$ 1,259,978	\$ 1,111,683	\$ 879,709			\$ 9,645,287
2.	a.							
	b.							
	c.							
3.	a.							
	b.							
	c.							
		825	831	827	831			831
		3,197,327	3,644,745	3,447,058	3,126,179			31,147,489
		\$ 340,633	\$ 388,291	\$ 359,095	\$ 336,720			\$ 3,345,468
		17	17	17	17			17
		8,529,383	7,309,813	6,921,278	3,701,118			62,364,370
		\$ 715,448	\$ 630,799	\$ 563,469	\$ 539,188			\$ 5,528,152
		6	6	6	6			6
		27,222	27,255	24,604	24,556			274,841
		\$ 3,201	\$ 3,185	\$ 2,832	\$ 2,825			\$ 30,567
7.	b.							
	c.							
8.	a.							
	b.							
	c.							
9.	a.							
	b.							
	c.							
10.		9,417	9,431	9,419	9,420	-	-	9,420
11.		21,852,277	21,730,974	20,250,378	14,418,913	-	-	175,453,053
12.		\$ 2,259,235	\$ 2,282,252	\$ 2,037,079	\$ 1,758,442	\$ -	\$ -	\$ 18,549,473
13.		\$ 11,425	\$ 17,185	\$ 17,971	\$ 17,321			\$ 146,779
14.		11,882	13,500	15,607	11,466			143,512
15.		23,739,923	22,815,872	20,014,062	16,349,218			190,234,961
16.								
17.		\$ 1,183,038	\$ 1,150,742	\$ 1,036,963	\$ 962,318			\$ 10,420,099
18.								
19.		40,717	44,731	39,567	38,851			38,830

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA	BORROWER DESIGNATION
	ARKANSAS 27, OUACHITA
	BORROWER NAME AND ADDRESS
	OUACHITA ELECTRIC COOPERATIVE CORPORATION
FINANCIAL AND STATISTICAL REPORT	P.O. BOX 877
	CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED
 Round all numbers to the nearest dollar. See REA bulletin 1717B-2 September 30, 2016

CERTIFICATION
 We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant	Date
Signature of Manager	Date

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	17,686,983	16,920,490	22,969,998	2,055,049
2. Power Production Expense	-	-	-	-
3. Cost of Purchased Power	9,398,283	9,457,780	12,288,253	1,036,963
4. Transmission Expense	18,233	25,873	23,979	3,246
5. Distribution Expense - Operation	1,182,104	1,209,139	1,580,631	79,925
6. Distribution Expense - Maintenance	1,379,342	1,449,063	1,764,233	122,740
7. Consumer Accounts Expense	839,988	776,943	1,071,803	81,846
8. Customer Service and Informational Expense	15,481	16,079	21,165	1,878
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	1,372,157	1,488,871	1,834,925	149,127
11. Total Operation & Maintenance Expense (2 thru 10)	14,205,588	14,423,749	18,584,989	1,475,725
12. Depreciation & Amortization Expense	1,410,928	1,422,514	1,881,694	159,833
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	30,379	33,131	38,424	4,082
15. Interest on Long-Term Debt	966,905	1,088,394	1,296,517	110,000
16. Interest Charged to Construction (Credit)	-	-	-	-
17. Interest Expense - Other	1,743	5,434	2,325	720
18. Other Deductions	(12,542)	11,396	(18,589)	8,278
19. Total Cost of Electric Service (11 thru 18)	16,603,002	16,984,618	21,785,359	1,758,637
20. Patronage Capital & Operating Margins (1 minus 19)	1,083,981	(64,128)	1,184,639	296,412
21. Non Operating Margins - Interest	186,858	259,004	419,839	20,961
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	243,831	150,139	243,203	11,768
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	164,278	221,605	195,577	-
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	1,678,947	566,620	2,043,258	329,141

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	87	77	5. Miles Transmission	60	60
2. Services Retired	25	19	6. Miles Distribution Overhead	1,542	1,540
3. Total Services In Place	13,274	13,350	7. Miles Distribution Underground	276	271
4. Idle Services (Exclude Seasonal)	4,250	4,424	8. Total Miles Energized (5+6+7)	1,878	1,871

INSTRUCTIONS - See REA Bulletin 1717B-2

September 30, 2016

PART C. BALANCE SHEET**ASSETS AND OTHER DEBITS****LIABILITIES AND OTHER CREDITS**

1. Total Utility Plant in Service	68,224,752	30. Memberships	102,120
2. Construction Work in Progress	3,633,607	31. Patronage Capital	41,902,371
3. Total Utility Plant (1+2)	71,858,359	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort	(27,959,396)	33. Operating Margins - Current Year	780,075
5. Net Utility Plant (3-4)	43,898,963	34. Non-Operating Margins	-
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,576,526
7. Investment in Subsidiary Companies	353,158	36. Total Margins & Equities (30 thru 35)	44,361,092
8. Invest. in Assoc. Org. - Patronage Capital	11,431,882	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org. - Other - General Funds	27,470	(Payments-Unapplied (\$ _____))	-
10. Invest in Assoc. Org. - Other - Nongeneral Funds	842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	-	39. Long-Term Debt - Other - REA Guaranteed	-
12. Other Investments	5,233,972	40. Long-Term Debt - Other (Net)	28,860,483
13. Special Funds	-	41. Total Long-Term Debt (37 thru 40)	28,860,483
14. Total Other Property & Investments (6 thru 13)	18,038,860	42. Obligations Under Capital Leases	-
15. Cash-General Funds	4,327,870	43. Accumulated Operating Provisions	(1,219,912)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(1,219,912)
17. Special Deposits	1,237	45. Notes Payable	-
18. Temporary Investments	3,036,589	46. Accounts Payable	1,953,774
19. Notes Receivable - Net	705,347	47. Consumers Deposits	376,270
20. Accounts Receivable - Net Sales of Energy	2,353,065	48. Other Current & Accrued Liabilities	1,317,116
21. Accounts Receivable - Other (Net)	245,622	49. Total Current & Accrued Liabilities (45 thru 48)	3,647,160
22. Materials & Supplies - Electric and Other	1,121,162	50. Deferred Credits	83,375
23. Prepayments	499,738	51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets	25,291	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	12,315,920	(36+41+44+49 thru 51)	75,732,198
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
27. Other Deferred Debits	1,478,455	53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	-	54. Amounts Received This Year (Net)	347,093
25. Total Assets & Other Debits (5+14+25 thru 28)	75,732,198	55. Total Contributions-In-Aid-Of-Construction	4,044,408

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA				BORROWER DESIGNATION			
FINANCIAL AND STATISTICAL REPORT				ARKANSAS 27, OUACHITA			
				PERIOD ENDING			REA USE ONLY
INSTRUCTIONS-See REA Bulletin 1717B-2				September 30, 2016			
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	8,571
	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,828
	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	\$ 938,131
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830	833	839	834	831	829
	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,971
	c. Revenue	\$ 328,647	349,733	\$ 317,136	\$ 302,078	\$ 299,084	\$ 324,051
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17	17	17	17	17
	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537	6,662,133
	c. Revenue	\$ 519,438	533,745	\$ 489,332	\$ 503,223	\$ 450,878	\$ 582,631
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6	6	6	6	6
	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,087
	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130	\$ 3,027	\$ 3,145
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,959
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114	40,521	36,103	28,135	32,951	44,614

FINANCIAL AND STATISTICAL REPORT

ARKANSAS 27, OUACHITA

PERIOD ENDING

REA USE ONLY

INSTRUCTIONS-See REA Bulletin 1717B-2

September 30, 2016

PART R. POWER REQUIREMENTS DATA BASE

LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Columns a thru l)
1.	a.	8,569	8,577	8,569.00				8,565
	b.	10,098,345	10,749,161	9,857,438.00				74,099,293
	c.	\$ 1,199,952	\$ 1,259,978	1,111,682.63				\$ 8,765,578
2.	a.							
	b.							
	c.							
3.	a.							
	b.							
	c.							
		825	831	827.00				831
		3,197,327	3,644,745	3,447,058.00				28,021,310
		\$ 340,633	\$ 388,291	359,095.01				\$ 3,008,748
		17	17	17.00				17
		8,529,383	7,309,813	6,921,278.00				58,663,252
		\$ 715,448	\$ 630,799	563,469.35				\$ 4,988,964
		6	6	6.00				6
		27,222	27,255	24,604.00				250,285
		\$ 3,201	\$ 3,185	2,831.54				\$ 27,742
7.	a.							
	b.							
	c.							
8.	a.							
	b.							
	c.							
9.	a.							
	b.							
	c.							
10.		9,417	9,431	9,419.00	-	-	-	9,419
11.		21,852,277	21,730,974	20,250,378.00	-	-	-	161,034,140
12.		\$ 2,259,235	\$ 2,282,252	2,037,078.53	\$ -	\$ -	\$ -	\$ 16,791,032
13.		\$ 11,425	\$ 17,185	17,970.54				\$ 129,458
14.		11,882	13,500	15,607.00				132,046
15.		23,739,923	22,815,872	20,014,062.00				173,885,743
16.								
17.		\$ 1,183,038	\$ 1,150,742	1,036,963.02				\$ 9,457,780
18.								
19.		40,717	44,731	39,567.00				38,828

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

August 31, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

Signature of Manager

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	15,477,471	14,865,441	22,969,998	2,299,437
2. Power Production Expense	-	-	-	-
3. Cost of Purchased Power	8,303,514	8,420,817	12,288,253	1,150,742
4. Transmission Expense	16,964	22,627	23,979	7,561
5. Distribution Expense - Operation	1,046,892	1,129,214	1,580,631	163,200
6. Distribution Expense - Maintenance	1,236,003	1,326,323	1,764,233	165,558
7. Consumer Accounts Expense	718,093	695,098	1,071,803	63,651
8. Customer Service and Informational Expense	13,584	14,201	21,165	1,871
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	1,205,111	1,339,744	1,834,925	142,700
11. Total Operation & Maintenance Expense (2 thru 10)	12,540,161	12,948,024	18,584,989	1,695,283
12. Depreciation & Amortization Expense	1,252,497	1,262,682	1,881,694	158,996
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	27,698	29,050	38,424	4,082
15. Interest on Long-Term Debt	813,014	978,394	1,296,517	138,970
16. Interest Charged to Construction (Credit)	-	-	-	-
17. Interest Expense - Other	1,552	4,714	2,325	740
18. Other Deductions	(15,685)	3,117	(18,589)	5,536
19. Total Cost of Electric Service (11 thru 18)	14,619,236	15,225,981	21,785,359	2,003,606
20. Patronage Capital & Operating Margins (1 minus 19)	858,235	(360,540)	1,184,639	295,831
21. Non Operating Margins - Interest	164,001	238,043	419,839	21,024
22. Allowance for Funds Used During Construction	-	-	-	-
23. Income (Loss) from Equity Investments	-	-	-	-
24. Non Operating Margins - Other	237,566	138,371	243,203	8,521
25. Generation & Transmission Capital Credits	-	-	-	-
26. Other Capital Credits & Patronage Dividends	65,823	221,605	195,577	-
27. Extraordinary Items	-	-	-	-
28. Patronage Capital or Margins (20 thru 27)	1,325,625	237,480	2,043,258	325,376

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	66	66	5. Miles Transmission	60	60
2. Services Retired	23	17	6. Miles Distribution Overhead	1,542	1,541
3. Total Services In Place	13,255	13,341	7. Miles Distribution Underground	275	270
4. Idle Services (Exclude Seasonal)	4,246	4,413	8. Total Miles Energized (5+6+7)	1,877	1,871

INSTRUCTIONS - See REA Bulletin 1717B-2

August 31, 2016

PART C. BALANCE SHEET**ASSETS AND OTHER DEBITS****LIABILITIES AND OTHER CREDITS**

1. Total Utility Plant in Service	67,919,404	30. Memberships	102,085
2. Construction Work in Progress	3,168,630	31. Patronage Capital	41,902,371
3. Total Utility Plant (1+2)	71,088,034	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort	(27,904,392)	33. Operating Margins - Current Year	237,511
5. Net Utility Plant (3-4)	43,183,642	34. Non-Operating Margins	1,576,526
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	-
7. Investment in Subsidiary Companies	3,158	36. Total Margins & Equities (30 thru 35)	43,818,493
8. Invest. in Assoc. Org. - Patronage Capital	11,431,882	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org. - Other - General Funds	27,470	(Payments-Unapplied (\$ _____))	-
10. Invest in Assoc. Org. - Other - Nongeneral Funds	842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	-	39. Long-Term Debt - Other - REA Guaranteed	-
12. Other Investments	5,189,395	40. Long-Term Debt - Other (Net)	28,860,483
13. Special Funds	-	41. Total Long-Term Debt (37 thru 40)	28,860,483
14. Total Other Property & Investments (6 thru 13)	17,644,282	42. Obligations Under Capital Leases	-
15. Cash-General Funds	3,164,824	43. Accumulated Operating Provisions	(915,738)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(915,738)
17. Special Deposits	1,237	45. Notes Payable	-
18. Temporary Investments	4,156,547	46. Accounts Payable	1,357,351
19. Notes Receivable - Net	714,858	47. Consumers Deposits	390,405
20. Accounts Receivable - Net Sales of Energy	2,484,640	48. Other Current & Accrued Liabilities	1,365,458
21. Accounts Receivable - Other (Net)	265,496	49. Total Current & Accrued Liabilities (45 thru 48)	3,113,214
22. Materials & Supplies - Electric and Other	1,159,349	50. Deferred Credits	87,192
23. Prepayments	650,032	51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets	23,999	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	12,620,983	(36+41+44+49 thru 51)	74,963,644
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
27. Other Deferred Debits	1,514,737	53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	-	54. Amounts Received This Year (Net)	337,123
25. Total Assets & Other Debits (5+14+25 thru 28)	74,963,644	55. Total Contributions-In-Aid-Of-Construction	4,034,437

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		ARKANSAS 27, OUACHITA					
INSTRUCTIONS-See REA Bulletin 1717B-2		PERIOD ENDING				REA USE ONLY	
		August 31, 2016					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	8,571
	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,828
	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	\$ 938,131
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830	833	839	834	831	829
	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,971
	c. Revenue	\$ 328,647	349,733	\$ 317,136	\$ 302,078	\$ 299,084	\$ 324,051
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17	17	17	17	17
	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537	6,662,133
	c. Revenue	\$ 519,438	533,745	\$ 489,332	\$ 503,223	\$ 450,878	\$ 582,631
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6	6	6	6	6
	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,087
	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130	\$ 3,027	\$ 3,145
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019
12. TOTAL Revenue Received From Sales of 'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,959
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114	40,521	36,103	28,135	32,951	44,614

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

July 31, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

Signature of Manager

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	13,151,383	12,566,004	22,969,998	2,270,660
2. Power Production Expense	-	-	-	-
3. Cost of Purchased Power	7,107,263	7,270,076	12,288,253	1,183,038
4. Transmission Expense	15,959	15,066	23,979	9,232
5. Distribution Expense - Operation	927,898	966,014	1,580,631	121,233
6. Distribution Expense - Maintenance	1,066,371	1,160,765	1,764,233	300,264
7. Consumer Accounts Expense	644,730	631,447	1,071,803	106,757
8. Customer Service and Informational Expense	11,680	12,330	21,165	1,875
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	1,068,017	1,197,044	1,834,925	173,200
11. Total Operation & Maintenance Expense (2 thru 10)	10,841,918	11,252,741	18,584,989	1,895,598
12. Depreciation & Amortization Expense	1,094,582	1,103,686	1,881,694	158,476
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	25,016	24,968	38,424	4,082
15. Interest on Long-Term Debt	718,072	839,424	1,296,517	110,000
16. Interest Charged to Construction (Credit)	-	-	-	-
17. Interest Expense - Other	1,356	3,974	2,325	727
18. Other Deductions	(13,037)	(2,418)	(18,589)	2,617
19. Total Cost of Electric Service (11 thru 18)	12,667,907	13,222,375	21,785,359	2,171,500
20. Patronage Capital & Operating Margins (1 minus 19)	483,476	(656,371)	1,184,639	99,160
21. Non Operating Margins - Interest	146,314	217,019	419,839	27,010
22. Allowance for Funds Used During Construction	-	-	-	-
23. Income (Loss) from Equity Investments	-	-	-	-
24. Non Operating Margins - Other	229,183	129,850	243,203	7,339
25. Generation & Transmission Capital Credits	-	-	-	-
26. Other Capital Credits & Patronage Dividends	65,823	221,605	195,577	-
27. Extraordinary Items	-	-	-	-
28. Patronage Capital or Margins (20 thru 27)	924,797	(87,897)	2,043,258	133,509

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	54	49	5. Miles Transmission	60	60
2. Services Retired	20	16	6. Miles Distribution Overhead	1,542	1,542
3. Total Services In Place	13,246	13,325	7. Miles Distribution Underground	275	270
4. Idle Services (Exclude Seasonal)	4,208	4,399	8. Total Miles Energized (5+6+7)	1,877	1,872

INSTRUCTIONS - See REA Bulletin 1717B-2

July 31, 2016

PART C. BALANCE SHEET**ASSETS AND OTHER DEBITS****LIABILITIES AND OTHER CREDITS**

1. Total Utility Plant in Service	67,645,467	30. Memberships	102,010
2. Construction Work in Progress	2,903,705	31. Patronage Capital	41,902,371
3. Total Utility Plant (1+2)	70,549,173	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort	(27,850,633)	33. Operating Margins - Current Year	(87,865)
5. Net Utility Plant (3-4)	42,698,539	34. Non-Operating Margins	1,576,526
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	
7. Investment in Subsidiary Companies	3,158	36. Total Margins & Equities (30 thru 35)	43,493,042
8. Invest. in Assoc. Org. - Patronage Capital	11,431,882	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org. - Other - General Funds	27,470	(Payments-Unapplied (\$_____))	-
10. Invest in Assoc. Org. - Other - Nongeneral Funds	842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	-	39. Long-Term Debt - Other - REA Guaranteed	-
12. Other Investments	4,944,008	40. Long-Term Debt - Other (Net)	29,276,019
13. Special Funds	-	41. Total Long-Term Debt (37 thru 40)	29,276,019
14. Total Other Property & Investments (6 thru 13)	17,398,895	42. Obligations Under Capital Leases	-
15. Cash-General Funds	3,533,351	43. Accumulated Operating Provisions	(913,778)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(913,778)
17. Special Deposits	1,237	45. Notes Payable	-
18. Temporary Investments	5,320,600	46. Accounts Payable	1,858,810
19. Notes Receivable - Net	734,270	47. Consumers Deposits	394,275
20. Accounts Receivable - Net Sales of Energy	2,396,265	48. Other Current & Accrued Liabilities	1,511,815
21. Accounts Receivable - Other (Net)	271,074	49. Total Current & Accrued Liabilities (45 thru 48)	3,764,900
22. Materials & Supplies - Electric and Other	1,175,545	50. Deferred Credits	91,009
23. Prepayments	575,610	51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets	26,725	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	14,034,678	(36+41+44+49 thru 51)	75,711,193
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
27. Other Deferred Debits	1,579,080	53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	-	54. Amounts Received This Year (Net)	326,331
25. Total Assets & Other Debits (5+14+25 thru 28)	75,711,193	55. Total Contributions-In-Aid-Of-Construction	4,023,646

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		ARKANSAS 27, OUACHITA					REA USE ONLY
INSTRUCTIONS-See REA Bulletin 1717B-2		PERIOD ENDING July 31, 2016\					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	8,571
	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,828
	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	\$ 938,131
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830	833	839	834	831	829
	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,971
	c. Revenue	\$ 328,647	349,733	\$ 317,136	\$ 302,078	\$ 299,084	\$ 324,051
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17	17	17	17	17
	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537	6,662,133
	c. Revenue	\$ 519,438	533,745	\$ 489,332	\$ 503,223	\$ 450,878	\$ 582,631
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6	6	6	6	6
	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,087
	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130	\$ 3,027	\$ 3,145
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019
12. TOTAL Revenue Received From Sales of 'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,959
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114	40,521	36,103	28,135	32,951	44,614

USDA-REA

BORROWER DESIGNATION

FINANCIAL AND STATISTICAL REPORT

ARKANSAS 27, OUACHITA

PERIOD ENDING

REA USE ONLY

INSTRUCTIONS-See REA Bulletin 1717B-2

July 31, 2016

PART R. POWER REQUIREMENTS DATA BASE

LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Columns a thru l)
1.	a.	8,569						8,563
	b.	10,098,345						53,492,694
	c.	\$ 1,199,952						6,393,918
2.	a.							
	b.							
	c.							
3.	a.							
	b.							
	c.							
		825						832
		3,197,327						20,929,507
		\$ 340,633						2,261,362
		17						17
		8,529,383						44,432,161
		\$ 715,448						3,794,696
		6						6
		27,222						198,426
		\$ 3,201						21,725
7.	b.							
	c.							
8.	a.							
	b.							
	c.							
9.	a.							
	b.							
	c.							
10.		9,417	-	-	-	-	-	9,418
11.		21,852,277	-	-	-	-	-	119,052,788
12.		\$ 2,259,235	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,471,701
13.		\$ 11,425						\$ 94,303
14.		11,882						102,939
15.		23,739,923						131,055,809
16.								
17.		\$ 1,183,038						\$ 7,270,076
18.								
19.		40,717						37,879

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA	BORROWER DESIGNATION
	ARKANSAS 27, OUACHITA
	BORROWER NAME AND ADDRESS
	OUACHITA ELECTRIC COOPERATIVE CORPORATION
FINANCIAL AND STATISTICAL REPORT	P.O. BOX 877
	CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED
Round all numbers to the nearest dollar. See REA bulletin 1717B-2 **June 30, 2016**

CERTIFICATION
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant	Date
Signature of Manager	Date

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	11,065,448	10,295,344	22,969,998	1,863,523
2. Power Production Expense	-	-	-	-
3. Cost of Purchased Power	5,842,800	6,087,037	12,288,253	1,311,822
4. Transmission Expense	14,954	5,834	23,979	956
5. Distribution Expense - Operation	784,589	844,781	1,580,631	112,706
6. Distribution Expense - Maintenance	879,342	860,501	1,764,233	188,160
7. Consumer Accounts Expense	572,854	524,690	1,071,803	104,030
8. Customer Service and Informational Expense	9,785	10,455	21,165	1,889
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	898,816	1,023,844	1,834,925	144,270
11. Total Operation & Maintenance Expense (2 thru 10)	9,003,141	9,357,143	18,584,989	1,863,833
12. Depreciation & Amortization Expense	937,152	945,210	1,881,694	158,528
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	21,443	20,886	38,424	3,295
15. Interest on Long-Term Debt	629,572	729,424	1,296,517	-
16. Interest Charged to Construction (Credit)	-	-	-	110,000
17. Interest Expense - Other	1,161	3,247	2,325	731
18. Other Deductions	(13,275)	(5,036)	(18,589)	(1,793)
19. Total Cost of Electric Service (11 thru 18)	10,579,195	11,050,874	21,785,359	2,134,593
20. Patronage Capital & Operating Margins (1 minus 19)	486,253	(755,531)	1,184,639	(271,070)
21. Non Operating Margins - Interest	127,552	190,009	419,839	21,080
22. Allowance for Funds Used During Construction	-	-	-	-
23. Income (Loss) from Equity Investments	-	-	-	-
24. Non Operating Margins - Other	243,617	122,510	243,203	14,262
25. Generation & Transmission Capital Credits	-	-	-	-
26. Other Capital Credits & Patronage Dividends	65,823	221,605	195,577	7,127
27. Extraordinary Items	-	-	-	-
28. Patronage Capital or Margins (20 thru 27)	923,244	(221,406)	2,043,258	(228,601)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	49	44	5. Miles Transmission	60	60
2. Services Retired	19	12	6. Miles Distribution Overhead	1,541	1,541
3. Total Services In Place	13,242	13,324	7. Miles Distribution Underground	275	268
4. Idle Services (Exclude Seasonal)	4,198	4,385	8. Total Miles Energized (5+6+7)	1,876	1,869

INSTRUCTIONS - See REA Bulletin 1717B-2

June 30, 2016

PART C. BALANCE SHEET**ASSETS AND OTHER DEBITS****LIABILITIES AND OTHER CREDITS**

1. Total Utility Plant in Service	67,382,173	30. Memberships	101,920
2. Construction Work in Progress	2,448,312	31. Patronage Capital	41,902,371
3. Total Utility Plant (1+2)	69,830,485	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort	(27,719,254)	33. Operating Margins - Current Year	(221,375)
5. Net Utility Plant (3-4)	42,111,232	34. Non-Operating Margins	-
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,577,042
7. Investment in Subsidiary Companies	3,158	36. Total Margins & Equities (30 thru 35)	43,359,959
8. Invest. in Assoc. Org. - Patronage Capital	11,431,882	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org. - Other - General Funds	27,470	(Payments-Unapplied (\$_____))	-
10. Invest in Assoc. Org. - Other - Nongeneral Funds	842,377	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	-	39. Long-Term Debt - Other - REA Guaranteed	-
12. Other Investments	5,175,017	40. Long-Term Debt - Other (Net)	29,276,019
13. Special Funds	-	41. Total Long-Term Debt (37 thru 40)	29,276,019
14. Total Other Property & Investments (6 thru 13)	17,629,905	42. Obligations Under Capital Leases	-
15. Cash-General Funds	2,560,275	43. Accumulated Operating Provisions	(912,207)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(912,207)
17. Special Deposits	1,237	45. Notes Payable	-
18. Temporary Investments	6,531,741	46. Accounts Payable	1,382,034
19. Notes Receivable - Net	749,201	47. Consumers Deposits	393,019
20. Accounts Receivable - Net Sales of Energy	1,822,394	48. Other Current & Accrued Liabilities	1,464,990
21. Accounts Receivable - Other (Net)	288,619	49. Total Current & Accrued Liabilities (45 thru 48)	3,240,043
22. Materials & Supplies - Electric and Other	1,117,261	50. Deferred Credits	94,827
23. Prepayments	631,148	51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets	22,610	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	13,724,485	(36+41+44+49 thru 51)	75,058,641
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
27. Other Deferred Debits	1,593,020	53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	-	54. Amounts Received This Year (Net)	323,146
25. Total Assets & Other Debits (5+14+25 thru 28)	75,058,641	55. Total Contributions-In-Aid-Of-Construction	4,020,461

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		ARKANSAS 27, OUACHITA					
INSTRUCTIONS-See REA Bulletin 1717B-2		PERIOD ENDING				REA USE ONLY	
		June 30, 2016					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	8,571
	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	7,747,828
	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	\$ 938,131
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830	833	839	834	831	829
	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	2,866,971
	c. Revenue	\$ 328,647	349,733	\$ 317,136	\$ 302,078	\$ 299,084	\$ 324,051
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17	17	17	17	17
	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537	6,662,133
	c. Revenue	\$ 519,438	533,745	\$ 489,332	\$ 503,223	\$ 450,878	\$ 582,631
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6	6	6	6	6
	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	27,087
	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130	\$ 3,027	\$ 3,145
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	9,423
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	17,304,019
12. TOTAL Revenue Received From Sales of 'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	\$ 1,847,959
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	\$ 15,564
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	27,306
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	22,322,222
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	1,311,822
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114	40,521	36,103	28,135	32,951	44,614

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA FINANCIAL AND STATISTICAL REPORT	BORROWER DESIGNATION ARKANSAS 27, OUACHITA <hr/> BORROWER NAME AND ADDRESS OUACHITA ELECTRIC COOPERATIVE CORPORATION P.O. BOX 877 CAMDEN, ARKANSAS 71707
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INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED Round all numbers to the nearest dollar. See REA bulletin 1717B-2	May 31, 2016
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CERTIFICATION We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

REVISED REPORT	
Signature of Office Manager or Accountant	Date
Signature of Manager	Date

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	9,239,013	8,431,821	22,969,998	1,481,860
2. Power Production Expense			-	
3. Cost of Purchased Power	4,790,491	4,775,216	12,288,253	1,091,521
4. Transmission Expense	10,193	4,878	23,979	956
5. Distribution Expense - Operation	653,884	732,075	1,580,631	161,119
6. Distribution Expense - Maintenance	737,656	672,342	1,764,233	157,586
7. Consumer Accounts Expense	515,512	420,660	1,071,803	95,084
8. Customer Service and Informational Expense	8,613	8,566	21,165	1,883
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	754,723	879,573	1,834,925	209,726
11. Total Operation & Maintenance Expense (2 thru 10)	7,471,072	7,493,310	18,584,989	1,717,874
12. Depreciation & Amortization Expense	780,188	786,683	1,881,694	158,219
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	17,869	17,591	38,424	3,295
15. Interest on Long-Term Debt	541,072	619,424	1,296,517	173,560
16. Interest Charged to Construction (Credit)	-	-	-	-
17. Interest Expense - Other	966	2,516	2,325	743
18. Other Deductions	(10,516)	(3,242)	(18,589)	(3,023)
19. Total Cost of Electric Service (11 thru 18)	8,800,650	8,916,281	21,785,359	2,050,669
20. Patronage Capital & Operating Margins (1 minus 19)	438,363	(484,460)	1,184,639	(568,809)
21. Non Operating Margins - Interest	107,879	168,929	419,839	62,448
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	196,249	108,248	243,203	13,703
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	53,758	214,478	195,577	172,812
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	796,249	7,195	2,043,258	(319,846)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	37	38	5. Miles Transmission	60	60
2. Services Retired	14	8	6. Miles Distribution Overhead	1,542	1,542
3. Total Services In Place	13,235	13,322	7. Miles Distribution Underground	275	268
4. Idle Services (Exclude Seasonal)	4,225	4,372	8. Total Miles Energized (5+6+7)	1,877	1,870

REVISED REPORT

INSTRUCTIONS - See REA Bulletin 1717B-2

May 31, 2016

PART C. BALANCE SHEET**ASSETS AND OTHER DEBITS**

1. Total Utility Plant in Service	67,256,998
2. Construction Work in Progress	2,296,503
3. Total Utility Plant (1+2)	69,553,501
4. Accum. Provision for Depreciation and Amort	(27,587,429)
5. Net Utility Plant (3-4)	41,966,072
6. Nonutility Property - Net	150,000
7. Investment in Subsidiary Companies	103
8. Invest. in Assoc. Org. - Patronage Capital	11,426,893
9. Invest. in Assoc. Org. - Other - General Funds	27,470
10. Invest in Assoc. Org. - Other - Nongeneral Funds	842,377
11. Investments in Economic Development Projects	-
12. Other Investments	5,178,966
13. Special Funds	-
14. Total Other Property & Investments (6 thru 13)	17,625,809
15. Cash-General Funds	3,957,582
16. Cash-Construction Funds-Trustee	-
17. Special Deposits	1,237
18. Temporary Investments	5,408,359
19. Notes Receivable - Net	701,102
20. Accounts Receivable - Net Sales of Energy	1,494,788
21. Accounts Receivable - Other (Net)	319,675
22. Materials & Supplies - Electric and Other	1,134,012
23. Prepayments	696,404
24. Other Current & Accrued Assets	23,595
25. Total Current & Accrued Assets (15 thru 24)	13,736,755
26. Regulatory Assets	-
27. Other Deferred Debits	1,625,933
28. Accumulated Deferred Income Taxes	-
25. Total Assets & Other Debits (5+14+25 thru 28)	74,954,569

LIABILITIES AND OTHER CREDITS

30. Memberships	102,100
31. Patronage Capital	41,902,371
32. Operating Margins - Prior Years	-
33. Operating Margins - Current Year	7,227
34. Non-Operating Margins	-
35. Other Margins & Equities	1,577,042
36. Total Margins & Equities (30 thru 35)	43,588,740
37. Long-Term Debt REA (Net) (Payments-Unapplied (\$ _____))	-
38. Long-Term Debt - REA - Econ.Devel. (Net)	-
39. Long-Term Debt - Other - REA Guaranteed	-
40. Long-Term Debt - Other (Net)	29,276,019
41. Total Long-Term Debt (37 thru 40)	29,276,019
42. Obligations Under Capital Leases	-
43. Accumulated Operating Provisions	(887,173)
44. Total Other Noncurrent Liabilities (42 + 43)	(887,173)
45. Notes Payable	-
46. Accounts Payable	1,116,563
47. Consumers Deposits	391,225
48. Other Current & Accrued Liabilities	1,370,552
49. Total Current & Accrued Liabilities (45 thru 48)	2,878,340
50. Deferred Credits	98,644
51. Accumulated Deferred Income Taxes	-
52. Total Liabilities & Other Credits (36+41+44+49 thru 51)	74,954,569
ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
53. Balance Beginning of Year	3,697,314
54. Amounts Received This Year (Net)	314,207
55. Total Contributions-In-Aid-Of-Construction	4,011,522

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA				BORROWER DESIGNATION			
FINANCIAL AND STATISTICAL REPORT				ARKANSAS 27, OUACHITA			
REVISED REPORT				PERIOD ENDING		REA USE ONLY	
INSTRUCTIONS-See REA Bulletin 1717B-2				May 31, 2016			
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551	8,558	8,560	8,565	8,569	
	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327	5,884,809	
	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996	\$ 717,199	
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830	833	839	834	831	
	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755	2,767,396	
	c. Revenue	\$ 328,647	349,733	\$ 317,136	\$ 302,078	\$ 299,084	
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17	17	17	17	
	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547	5,719,537	
	c. Revenue	\$ 519,438	533,745	\$ 489,332	\$ 503,223	\$ 450,878	
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6	6	6	6	
	b. KWH Sold	30,767	31,023	27,596	27,583	27,148	
	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130	\$ 3,027	
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	9,423	-
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	14,398,890	-
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	\$ 1,470,189	-
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058	\$ 11,671	
14. KWH - Own Use		17,356	14,457	12,232	10,363	9,343	
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285	16,077,054	
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065	\$ 1,091,521	
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114	40,521	36,103	28,135	32,951	

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION
ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS
OUACHITA ELECTRIC COOPERATIVE CORPORATION
P.O. BOX 877
CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

April 30, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

Signature of Manager

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	7,623,198	6,949,960	22,969,998	1,578,485
2. Power Production Expense			-	
3. Cost of Purchased Power	3,895,503	3,683,695	12,288,253	857,065
4. Transmission Expense	6,539	3,922	23,979	956
5. Distribution Expense - Operation	548,625	570,956	1,580,631	128,694
6. Distribution Expense - Maintenance	592,415	514,756	1,764,233	121,898
7. Consumer Accounts Expense	411,645	325,576	1,071,803	89,406
8. Customer Service and Informational Expense	7,590	6,683	21,165	1,891
9. Sales Expense			-	
10. Administrative and General Expense	572,968	669,848	1,834,925	173,186
11. Total Operation & Maintenance Expense (2 thru 10)	6,035,285	5,775,436	18,584,989	1,373,095
12. Depreciation & Amortization Expense	623,844	628,464	1,881,694	157,610
13. Tax Expense - Property			-	
14. Tax Expense - Other	14,295	14,295	38,424	3,574
15. Interest on Long-Term Debt	364,687	445,864	1,296,517	95,000
16. Interest Charged to Construction (Credit)			-	
17. Interest Expense - Other	774	1,773	2,325	736
18. Other Deductions	(8,137)	(220)	(18,589)	(670)
19. Total Cost of Electric Service (11 thru 18)	7,030,748	6,865,612	21,785,359	1,629,344
20. Patronage Capital & Operating Margins (1 minus 19)	592,450	84,348	1,184,639	(50,859)
21. Non Operating Margins - Interest	94,987	106,481	419,839	32,220
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	34,748	94,546	243,203	7,203
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	53,758	41,666	195,577	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	775,943	327,041	2,043,258	(11,437)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	29	28	5. Miles Transmission	60	60
2. Services Retired	11	6	6. Miles Distribution Overhead	1,541	1,541
3. Total Services In Place	13,230	13,314	7. Miles Distribution Underground	274	268
4. Idle Services (Exclude Seasonal)	4,203	4,351	8. Total Miles Energized (5+6+7)	1,875	1,869

INSTRUCTIONS - See REA Bulletin 1717B-2

April 30, 2016

PART C. BALANCE SHEET**ASSETS AND OTHER DEBITS****LIABILITIES AND OTHER CREDITS**

1. Total Utility Plant in Service	67,218,242	30. Memberships	102,285
2. Construction Work in Progress	2,121,051	31. Patronage Capital	39,859,112
3. Total Utility Plant (1+2)	69,339,292	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort	(27,497,718)	33. Operating Margins - Current Year	2,370,331
5. Net Utility Plant (3-4)	41,841,574	34. Non-Operating Margins	-
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,577,860
7. Investment in Subsidiary Companies	-	36. Total Margins & Equities (30 thru 35)	43,909,589
8. Invest. in Assoc. Org. - Patronage Capital	11,235,602	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org. - Other - General Funds	27,470	(Payments-Unapplied (\$ _____))	-
10. Invest in Assoc. Org. - Other - Nongeneral Funds	859,756	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	-	39. Long-Term Debt - Other - REA Guaranteed	-
12. Other Investments	5,143,086	40. Long-Term Debt - Other (Net)	30,265,328
13. Special Funds	-	41. Total Long-Term Debt (37 thru 40)	30,265,328
14. Total Other Property & Investments (6 thru 13)	17,415,915	42. Obligations Under Capital Leases	189,748
15. Cash-General Funds	4,104,026	43. Accumulated Operating Provisions	(885,542)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(695,794)
17. Special Deposits	1,237	45. Notes Payable	-
18. Temporary Investments	6,182,011	46. Accounts Payable	963,871
19. Notes Receivable - Net	684,883	47. Consumers Deposits	393,280
20. Accounts Receivable - Net Sales of Energy	1,634,408	48. Other Current & Accrued Liabilities	1,473,611
21. Accounts Receivable - Other (Net)	343,947	49. Total Current & Accrued Liabilities (45 thru 48)	2,830,761
22. Materials & Supplies - Electric and Other	1,214,986	50. Deferred Credits	102,461
23. Prepayments	621,574	51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets	20,078	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	14,807,150	(36+41+44+49 thru 51)	76,412,345
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
27. Other Deferred Debits	2,347,706	53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	-	54. Amounts Received This Year (Net)	363,378
25. Total Assets & Other Debits (5+14+25 thru 28)	76,412,345	55. Total Contributions-In-Aid-Of-Construction	4,060,692

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		ARKANSAS 27, OUACHITA					REA USE ONLY
INSTRUCTIONS-See REA Bulletin 1717B-2		PERIOD ENDING					
		April 30, 2016					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551	8,558	8,560	8,565		
	b. KWH Sold	8,724,625	8,748,631	6,164,129	6,124,327		
	c. Revenue	1,005,155	1,016,397	\$ 757,087	\$ 759,996		
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830	833	839	834		
	b. KWH Sold	3,141,374	3,347,275	2,755,409	2,853,755		
	c. Revenue	\$ 328,647	349,733	\$ 317,136	\$ 302,078		
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17	17	17		
	b. KWH Sold	6,090,597	6,386,857	5,492,107	5,551,547		
	c. Revenue	\$ 519,438	533,745	\$ 489,332	\$ 503,223		
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6	6	6		
	b. KWH Sold	30,767	31,023	27,596	27,583		
	c. Revenue	\$ 3,038	3,088	\$ 3,095	\$ 3,130		
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	9,422	-	-
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	14,557,212	-	-
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ 1,568,427	-	-
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106	\$ 10,058		
14. KWH - Own Use		17,356	14,457	12,232	10,363		
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078	14,449,285		
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710	\$ 857,065		
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114	40,521	36,103	28,135		

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

ARKANSAS 27, OUACHITA

BORROWER NAME AND ADDRESS

OUACHITA ELECTRIC COOPERATIVE CORPORATION

P.O. BOX 877

CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED

Round all numbers to the nearest dollar. See REA bulletin 1717B-2

March 31, 2016

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant

Date

Signature of Manager

Date

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	6,064,066	5,371,475	22,969,998	1,577,757
2. Power Production Expense	-	-	-	-
3. Cost of Purchased Power	3,067,887	2,826,631	12,288,253	909,710
4. Transmission Expense	2,886	2,966	23,979	956
5. Distribution Expense - Operation	392,735	442,262	1,580,631	154,373
6. Distribution Expense - Maintenance	432,222	392,858	1,764,233	142,512
7. Consumer Accounts Expense	312,718	236,170	1,071,803	71,923
8. Customer Service and Informational Expense	3,793	4,792	21,165	1,885
9. Sales Expense	-	-	-	-
10. Administrative and General Expense	433,852	496,662	1,834,925	176,550
11. Total Operation & Maintenance Expense (2 thru 10)	4,646,093	4,402,341	18,584,989	1,457,910
12. Depreciation & Amortization Expense	468,595	470,854	1,881,694	157,108
13. Tax Expense - Property	-	-	-	-
14. Tax Expense - Other	10,722	10,722	38,424	3,574
15. Interest on Long-Term Debt	288,687	350,864	1,296,517	157,891
16. Interest Charged to Construction (Credit)	-	-	-	-
17. Interest Expense - Other	583	1,037	2,325	748
18. Other Deductions	(5,829)	450	(18,589)	(2,055)
19. Total Cost of Electric Service (11 thru 18)	5,408,851	5,236,268	21,785,359	1,775,176
20. Patronage Capital & Operating Margins (1 minus 19)	655,216	135,207	1,184,639	(197,419)
21. Non Operating Margins - Interest	58,482	74,261	419,839	33,008
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	29,491	87,343	243,203	10,272
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends	53,758	41,666	195,577	41,666
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	796,947	338,478	2,043,258	(112,473)

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT

ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	20	23	5. Miles Transmission	60	60
2. Services Retired	7	5	6. Miles Distribution Overhead	1,541	1,541
3. Total Services In Place	13,225	13,310	7. Miles Distribution Underground	274	268
4. Idle Services (Exclude Seasonal)	4,187	4,330	8. Total Miles Energized (5+6+7)	1,875	1,869

INSTRUCTIONS - See REA Bulletin 1717B-2

March 31, 2016

PART C. BALANCE SHEET**ASSETS AND OTHER DEBITS****LIABILITIES AND OTHER CREDITS**

1. Total Utility Plant in Service	67,153,245	30. Memberships	102,415
2. Construction Work in Progress	2,045,794	31. Patronage Capital	39,859,112
3. Total Utility Plant (1+2)	69,199,039	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort	(27,346,380)	33. Operating Margins - Current Year	2,381,768
5. Net Utility Plant (3-4)	41,852,659	34. Non-Operating Margins	-
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,577,860
7. Investment in Subsidiary Companies	-	36. Total Margins & Equities (30 thru 35)	43,921,155
8. Invest. in Assoc. Org. - Patronage Capital	11,235,602	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org. - Other - General Funds	27,470	(Payments-Unapplied (\$ _____))	-
10. Invest in Assoc. Org. - Other - Nongeneral Funds	859,756	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	-	39. Long-Term Debt - Other - REA Guaranteed	-
12. Other Investments	5,150,662	40. Long-Term Debt - Other (Net)	30,265,328
13. Special Funds	-	41. Total Long-Term Debt (37 thru 40)	30,265,328
14. Total Other Property & Investments (6 thru 13)	17,423,491	42. Obligations Under Capital Leases	189,748
15. Cash-General Funds	2,905,476	43. Accumulated Operating Provisions	(883,822)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(694,074)
17. Special Deposits	1,237	45. Notes Payable	-
18. Temporary Investments	7,004,069	46. Accounts Payable	939,098
19. Notes Receivable - Net	685,392	47. Consumers Deposits	393,073
20. Accounts Receivable - Net Sales of Energy	1,835,300	48. Other Current & Accrued Liabilities	1,406,725
21. Accounts Receivable - Other (Net)	383,945	49. Total Current & Accrued Liabilities (45 thru 48)	2,738,896
22. Materials & Supplies - Electric and Other	1,223,189	50. Deferred Credits	106,278
23. Prepayments	651,600	51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets	28,959	52. Total Liabilities & Other Credits	76,337,583
25. Total Current & Accrued Assets (15 thru 24)	14,719,166	(36+41+44+49 thru 51)	
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
27. Other Deferred Debits	2,342,267	53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	-	54. Amounts Received This Year (Net)	231,227
25. Total Assets & Other Debits (5+14+25 thru 28)	76,337,583	55. Total Contributions-In-Aid-Of-Construction	3,928,542

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA		BORROWER DESIGNATION					
FINANCIAL AND STATISTICAL REPORT		ARKANSAS 27, OUACHITA					REA USE ONLY
		PERIOD ENDING					
INSTRUCTIONS-See REA Bulletin 1717B-2		March 31, 2016					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551	8,558	8,560			
	b. KWH Sold	8,724,625	8,748,631	6,164,129			
	c. Revenue	1,005,155	1,016,397	\$ 757,087			
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830	833	839			
	b. KWH Sold	3,141,374	3,347,275	2,755,409			
	c. Revenue	\$ 328,647	349,733	\$ 317,136			
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17	17			
	b. KWH Sold	6,090,597	6,386,857	5,492,107			
	c. Revenue	\$ 519,438	533,745	\$ 489,332			
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6	6			
	b. KWH Sold	30,767	31,023	27,596			
	c. Revenue	\$ 3,038	3,088	\$ 3,095			
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	9,422	-	-	-
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	14,439,241	-	-	-
12. TOTAL Revenue Received From Sales of 'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ 1,566,651	\$ -	-	-
13. Other Electric Revenue		\$ 12,145	22,334	\$ 11,106			
14. KWH - Own Use		17,356	14,457	12,232			
15. TOTAL KWH Purchased		21,110,655	17,594,592	15,762,078			
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614	\$ 909,710			
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114	40,521	36,103			

USDA-REA

FINANCIAL AND STATISTICAL REPORT

Borrower Designation

ARKANSAS 27, OUACHITA

PERIOD ENDING

REA USE ONLY

INSTRUCTIONS-See REA Bulletin 1717B-2

March 31, 2016

PART R. POWER REQUIREMENTS DATA BASE

LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Columns a thru l)
1.	a.							8,556
	b.							23,637,385
	c.							2,778,639
2.	a.							
	b.							
	c.							
3.	a.							
	b.							
	c.							
								834.00
								9,244,058
								995,516
								17.00
								17,969,561
								1,542,515
								6
								89,386
								9,221
7.								
	b.							
	c.							
8.	a.							
	b.							
	c.							
9.	a.							
	b.							
	c.							
10.		-	-	-	-	-	-	9,413
11.		-	-	-	-	-	-	50,940,390
12.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,325,891
13.								45,585
14.								\$ 44,045
15.								54,467,325
16.								
17.								\$ 2,826,631
18.								
19.								39,579

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA	BORROWER DESIGNATION
	ARKANSAS 27, OUACHITA
	BORROWER NAME AND ADDRESS
	OUACHITA ELECTRIC COOPERATIVE CORPORATION
FINANCIAL AND STATISTICAL REPORT	P.O. BOX 877
	CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. **PERIOD ENDED**
Round all numbers to the nearest dollar. See REA bulletin 1717B-2 **February 29, 2016**

CERTIFICATION

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant	Date
_____ Signature of Manager	_____ Date

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	3,983,999	3,793,719	22,969,998	1,925,296
2. Power Production Expense				
3. Cost of Purchased Power	2,118,905	1,916,921	12,288,253	863,614
4. Transmission Expense	1,881	2,010	23,979	1,005
5. Distribution Expense - Operation	-	-	1,580,631	135,852
6. Distribution Expense - Maintenance	241,793	287,889	1,764,233	120,828
7. Consumer Accounts Expense	281,917	250,346	1,071,803	77,357
8. Customer Service and Informational Expense	172,755	164,247	21,165	1,892
9. Sales Expense	3,793	2,907		
10. Administrative and General Expense	274,850	320,112	1,834,925	170,591
11. Total Operation & Maintenance Expense (2 thru 10)	3,095,893	2,944,431	18,584,989	1,371,139
12. Depreciation & Amortization Expense	311,886	313,746	1,881,694	156,994
13. Tax Expense - Property	-			
14. Tax Expense - Other	7,148	7,148	38,424	3,574
15. Interest on Long-Term Debt	212,687	192,973	1,296,517	102,973
16. Interest Charged to Construction (Credit)				
17. Interest Expense - Other	380	289	2,325	150
18. Other Deductions	(4,334)	2,505	(18,589)	(1,981)
19. Total Cost of Electric Service (11 thru 18)	3,623,659	3,461,092	21,785,359	1,632,849
20. Patronage Capital & Operating Margins (1 minus 19)	360,340	332,627	1,184,639	292,448
21. Non Operating Margins - Interest	29,020	41,253	419,839	23,671
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	23,431	77,071	243,203	7,065
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends			195,577	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	412,791	450,951	2,043,258	323,184

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	13	16	5. Miles Transmission	60	60
2. Services Retired	6	2	6. Miles Distribution Overhead	1,541	1,541
3. Total Services In Place	13,219	13,306	7. Miles Distribution Underground	274	267
4. Idle Services (Exclude Seasonal)	4,190	4,250	8. Total Miles Energized (5+6+7)	1,875	1,868

INSTRUCTIONS - See REA Bulletin 1717B-2

February 29, 2016

PART C. BALANCE SHEET**ASSETS AND OTHER DEBITS****LIABILITIES AND OTHER CREDITS**

1. Total Utility Plant in Service	66,759,331	30. Memberships	102,375
2. Construction Work in Progress	2,009,756	31. Patronage Capital	39,859,112
3. Total Utility Plant (1+2)	68,769,088	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort	(27,230,839)	33. Operating Margins - Current Year	2,494,241
5. Net Utility Plant (3-4)	41,538,248	34. Non-Operating Margins	-
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,578,904
7. Investment in Subsidiary Companies	-	36. Total Margins & Equities (30 thru 35)	44,034,633
8. Invest. in Assoc. Org. - Patronage Capital	11,212,101	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org. - Other - General Funds	27,470	(Payments-Unapplied (\$ _____))	-
10. Invest in Assoc. Org. - Other - Nongeneral Funds	859,756	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	-	39. Long-Term Debt - Other - REA Guaranteed	-
12. Other Investments	5,155,463	40. Long-Term Debt - Other (Net)	30,546,804
13. Special Funds	-	41. Total Long-Term Debt (37 thru 40)	30,546,804
14. Total Other Property & Investments (6 thru 13)	17,404,791	42. Obligations Under Capital Leases	-
15. Cash-General Funds	3,047,113	43. Accumulated Operating Provisions	(866,659)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(866,659)
17. Special Deposits	1,237	45. Notes Payable	-
18. Temporary Investments	7,911,125	46. Accounts Payable	1,340,835
19. Notes Receivable - Net	690,128	47. Consumers Deposits	391,891
20. Accounts Receivable - Net Sales of Energy	1,992,778	48. Other Current & Accrued Liabilities	1,660,034
21. Accounts Receivable - Other (Net)	380,420	49. Total Current & Accrued Liabilities (45 thru 48)	3,392,759
22. Materials & Supplies - Electric and Other	1,236,949	50. Deferred Credits	110,095
23. Prepayments	698,233	51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets	27,255	52. Total Liabilities & Other Credits	
25. Total Current & Accrued Assets (15 thru 24)	15,985,238	(36+41+44+49 thru 51)	77,217,632
26. Regulatory Assets		ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
27. Other Deferred Debits	2,289,355	53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	-	54. Amounts Received This Year (Net)	231,227
25. Total Assets & Other Debits (5+14+25 thru 28)	77,217,632	55. Total Contributions-In-Aid-Of-Construction	3,928,542

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA				BORROWER DESIGNATION			
FINANCIAL AND STATISTICAL REPORT				ARKANSAS 27, OUACHITA			REA USE ONLY
				PERIOD ENDING			
INSTRUCTIONS-See REA Bulletin 1717B-2				February 29, 2016			
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551	8,558				
	b. KWH Sold	8,724,625	8,748,631				
	c. Revenue	1,005,155	1,016,397				
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830	833				
	b. KWH Sold	3,141,374	3,347,275				
	c. Revenue	\$ 328,647	349,733				
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17	17				
	b. KWH Sold	6,090,597	6,386,857				
	c. Revenue	\$ 519,438	533,745				
6. Public Street & Highway Lighting	a. No. Consumers Served	6	6				
	b. KWH Sold	30,767	31,023				
	c. Revenue	\$ 3,038	3,088				
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	9,414	-	-	-	-
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	18,513,786	-	-	-	-
12. TOTAL Revenue Received From Sales of 'Electric Energy (line 1c thru 9c)		\$ 1,856,277	1,902,963	\$ -	\$ -	-	-
13. Other Electric Revenue		\$ 12,145	22,334				
14. KWH - Own Use		17,356	14,457				
15. TOTAL KWH Purchased		21,110,655	17,594,592				
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307	863,614				
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered)							
() Coincident (x) Non-Coincident		42,114	40,521				

USDA-REA

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS-See REA Bulletin 1717B-2

Borrower Designation

ARKANSAS 27, OUACHITA

PERIOD ENDING

REA USE ONLY

February 29, 2016

PART R. POWER REQUIREMENTS DATA BASE

[illegible]

Public reporting for the collection of information is estimated to average 17 hours, including the time for reviewing instructions, searching existing data sources, gathering and maintain the data needed and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions reducing this burden to Department of Agriculture, Clearance Officer, OMB FORM NO 0572-0032, Expires 03/31/95. This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 et seq) and is not confidential.

USDA-REA	BORROWER DESIGNATION
	ARKANSAS 27, OUACHITA
	BORROWER NAME AND ADDRESS
	OUACHITA ELECTRIC COOPERATIVE CORPORATION
FINANCIAL AND STATISTICAL REPORT	P.O. BOX 877
	CAMDEN, ARKANSAS 71707

INSTRUCTIONS - Submit an original and two copies signed to RUS. PERIOD ENDED
Round all numbers to the nearest dollar. See REA bulletin 1717B-2 | **January 31, 2016**

CERTIFICATION
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

Signature of Office Manager or Accountant _____ Date _____

Signature of Manager _____ Date _____

PART A. STATEMENT OF OPERATIONS				
ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR	THIS YEAR	BUDGET (c)	
1. Operating Revenue and Patronage Capital	2,016,578	1,868,423	22,969,998	1,868,423
2. Power Production Expense				
3. Cost of Purchased Power	1,093,042	1,053,307	12,288,253	1,053,307
4. Transmission Expense	941	1,005	23,979	1,005
5. Distribution Expense - Operation	119,922	152,037	1,580,631	152,037
6. Distribution Expense - Maintenance	137,751	129,517	1,764,233	129,517
7. Consumer Accounts Expense	74,927	86,890	1,071,803	86,890
8. Customer Service and Informational Expense	1,896	1,015	21,165	1,015
9. Sales Expense				
10. Administrative and General Expense	137,557	149,521	1,834,925	149,521
11. Total Operation & Maintenance Expense (2 thru 10)	1,566,035	1,573,292	18,584,989	1,573,292
12. Depreciation & Amortization Expense	155,256	156,752	1,881,694	156,752
13. Tax Expense - Property				
14. Tax Expense - Other	3,574	3,574	38,424	3,574
15. Interest on Long-Term Debt	77,000	90,000	1,296,517	90,000
16. Interest Charged to Construction (Credit)				
17. Interest Expense - Other	193	140	2,325	140
18. Other Deductions	(2,444)	4,485	(18,589)	4,485
19. Total Cost of Electric Service (11 thru 18)	1,799,613	1,828,244	21,785,359	1,828,244
20. Patronage Capital & Operating Margins (1 minus 19)	216,964	40,179	1,184,639	40,179
21. Non Operating Margins - Interest	18,412	17,582	419,839	17,582
22. Allowance for Funds Used During Construction				
23. Income (Loss) from Equity Investments				
24. Non Operating Margins - Other	13,664	70,006	243,203	70,006
25. Generation & Transmission Capital Credits				
26. Other Capital Credits & Patronage Dividends			195,577	
27. Extraordinary Items				
28. Patronage Capital or Margins (20 thru 27)	249,040	127,767	2,043,258	127,767

PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	5	8	5. Miles Transmission	60	60
2. Services Retired	4	1	6. Miles Distribution Overhead	1,541	1,541
3. Total Services In Place	13,213	13,299	7. Miles Distribution Underground	272	267
4. Idle Services (Exclude Seasonal)	4,196	4,250	8. Total Miles Energized (5+6+7)	1,873	1,868

INSTRUCTIONS - See REA Bulletin 1717B-2

January 31, 2016

PART C. BALANCE SHEET**ASSETS AND OTHER DEBITS****LIABILITIES AND OTHER CREDITS**

1. Total Utility Plant in Service	66,632,136	30. Memberships	101,945
2. Construction Work in Progress	1,743,048	31. Patronage Capital	39,859,112
3. Total Utility Plant (1+2)	68,375,183	32. Operating Margins - Prior Years	-
4. Accum. Provision for Depreciation and Amort	(27,151,693)	33. Operating Margins - Current Year	2,171,058
5. Net Utility Plant (3-4)	41,223,490	34. Non-Operating Margins	-
6. Nonutility Property - Net	150,000	35. Other Margins & Equities	1,577,758
7. Investment in Subsidiary Companies	-	36. Total Margins & Equities (30 thru 35)	43,709,873
8. Invest. in Assoc. Org. - Patronage Capital	11,212,101	37. Long-Term Debt REA (Net)	-
9. Invest. in Assoc. Org. - Other - General Funds	27,470	(Payments-Unapplied (\$_____))	-
10. Invest in Assoc. Org. - Other - Nongeneral Funds	859,756	38. Long-Term Debt - REA - Econ.Devel. (Net)	-
11. Investments in Economic Development Projects	-	39. Long-Term Debt - Other - REA Guaranteed	-
12. Other Investments	4,959,006	40. Long-Term Debt - Other (Net)	30,546,804
13. Special Funds	-	41. Total Long-Term Debt (37 thru 40)	30,546,804
14. Total Other Property & Investments (6 thru 13)	17,208,334	42. Obligations Under Capital Leases	-
15. Cash-General Funds	8,531,505	43. Accumulated Operating Provisions	(864,745)
16. Cash-Construction Funds-Trustee	-	44. Total Other Noncurrent Liabilities (42 + 43)	(864,745)
17. Special Deposits	1,237	45. Notes Payable	-
18. Temporary Investments	2,962,108	46. Accounts Payable	1,912,955
19. Notes Receivable - Net	689,104	47. Consumers Deposits	384,706
20. Accounts Receivable - Net Sales of Energy	1,900,950	48. Other Current & Accrued Liabilities	1,493,274
21. Accounts Receivable - Other (Net)	649,526	49. Total Current & Accrued Liabilities (45 thru 48)	3,790,935
22. Materials & Supplies - Electric and Other	1,239,915	50. Deferred Credits	113,913
23. Prepayments	704,344	51. Accumulated Deferred Income Taxes	-
24. Other Current & Accrued Assets	19,294	52. Total Liabilities & Other Credits	77,296,779
25. Total Current & Accrued Assets (15 thru 24)	16,697,982	(36+41+44+49 thru 51)	
26. Regulatory Assets	-	ESTIMATED CONTRIBUTION-IN-AID-OF CONSTRUCTION	
27. Other Deferred Debits	2,166,972	53. Balance Beginning of Year	3,697,314
28. Accumulated Deferred Income Taxes	-	54. Amounts Received This Year (Net)	227,245
25. Total Assets & Other Debits (5+14+25 thru 28)	77,296,779	55. Total Contributions-In-Aid-Of-Construction	3,924,559

PART D. NOTES TO FINANCIAL STATEMENTS

THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT.
(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)

USDA-REA		Borrower Designation					
FINANCIAL AND STATISTICAL REPORT		ARKANSAS 27, OUACHITA					
		PERIOD ENDING					REA USE ONLY
INSTRUCTIONS-See REA Bulletin 1717B-2		January 31, 2016					
PART R. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE DATA	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	8,551					
	b. KWH Sold	8,724,625					
	c. Revenue	1,005,155					
2. Residential Sales - Seasonal	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
3. Irrigation Sales	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	830					
	b. KWH Sold	3,141,374					
	c. Revenue	\$ 328,647					
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	17					
	b. KWH Sold	6,090,597					
	c. Revenue	\$ 519,438					
6. Public Street & Highway Lighting	a. No. Consumers Served	6					
	b. KWH Sold	30,767					
	c. Revenue	\$ 3,038					
7. Other Sales to Public Authority	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
8. Sales for Resales-REA Borrowers	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
9. Sales for Resales-Other	a. No. Consumers Served						
	b. KWH Sold						
	c. Revenue						
10. TOTAL No. of Consumers (lines 1a thru 9a)		9,404	-	-	-	-	-
11. TOTAL KWH Sold (lines 1b thru 9b)		17,987,363	-	-	-	-	-
12. TOTAL Revenue Received From Sales of 'Electric Energy (line 1c thru 9c)		\$ 1,856,277	\$ -	\$ -	\$ -	-	-
13. Other Electric Revenue		\$ 12,145					
14. KWH - Own Use		17,356					
15. TOTAL KWH Purchased		21,110,655					
16. TOTAL KWH Generated							
17. Cost of Purchases and Generation		\$ 1,053,307					
18. Interchange - KWH - Net							
19. Peak - Sum All KW Input (Metered) () Coincident (x) Non-Coincident		42,114					

